



NOTICE TO ADD OR DELETE CUSTOMERS PARTICIPATING IN THE EMERGENCY LOAD REDUCTION PROGRAM (GROUP A)

Instructions: Aggregators and Customers use this notice to officially notify Pacific Gas and Electric Company (PG&E) of their intent to add or delete PG&E customers from the Aggregator’s Emergency Load Reduction Program (ELRP) _____¹ (Sub-Group) portfolio

PG&E may verify the information on this notice with the Customer.

Aggregator Company Name:	
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This form adds or deletes a customer’s Service Agreements from the above named Aggregator’s ELRP Sub-Group portfolio. PG&E will review and approve each Service Agreement to be added to determine if it meets the minimum requirements for that Sub-Group as specified in PG&E’s ELRP Group A Terms and Conditions.² PG&E must approve each Service Agreement before the Service Agreement can be included in the Aggregator’s portfolio for the ELRP Sub-Group. Additions to the portfolio will be effective upon PG&E’s approval date. Deletions from the portfolio will be effective upon the date processed by PG&E.

By signing this form, Aggregator and Customer understand that the Aggregator has the authority to act on behalf of the Customer in connection with the ELRP Sub-Group for the Customer’s Service Agreements. Such authority is subject to PG&E’s ELRP Group A Terms and Conditions, the Agreement for Aggregators Participating in the Emergency Load Reduction Program (Group A) and any associated legal or regulatory requirements.

Customer designates the above-named Aggregator to act on its behalf as its Aggregator pursuant to [PG&E’s ELRP Group A Terms and Conditions \[link\]](#) for all purposes, including, but not limited to, the receipt of payments and the receipt of all notices sent by PG&E under the ELRP. Customer agrees that PG&E will have no obligations to Customer with respect to Customer’s participation in the ELRP Sub-Group. Customer agrees to look solely to the Aggregator to carry out the responsibilities associated with the Aggregator’s services and that any Customer inquiries concerning an Aggregator’s services should be directed to the Aggregator.

SUMMARY OF INFORMATION AUTHORIZED TO BE RELEASED

Upon submission of this form, you understand and agree to have PG&E release the following information to your authorized Aggregator: (1) customer information (e.g., name, service address, electric rate schedule); (2) access up to 48 months historical and ongoing electric interval meter data and/or electric monthly usage data; (3) current PG&E demand response programs in which you are known to participate.

If a site is not enrolled in a timely manner, then the request to enroll and its associated data sharing authorization will be automatically canceled. Once a site is enrolled in ELRP, its associated data sharing authorization will continue until the time of site’s disenrollment from ELRP.

Customer also agrees to allow personnel from the California Energy Commission (CEC), PG&E, and their contracting agents, reasonable access to conduct a site visit for measurement and evaluation, access to the Customer’s interval meter data, and agree to complete any surveys needed to enhance this program.

Customer acknowledges that Aggregator is not PG&E’s agent for any purpose. PG&E shall not be liable to Customer for any damages caused to the Customer by, or resulting from: (1) any failure by Aggregator to comply with PG&E’s ELRP Group A Terms and Conditions, the Agreement for Aggregators Participating in the Emergency Load Reduction Program (Group A) and any associated legal or regulatory requirements, (2) Aggregator’s failure to perform any commitment to the Customer or (3) any acts, omissions, or representations made by Aggregator in

¹ Specify applicable sub-group: A.2, Non-Residential Aggregators, / A.4, Virtual Power Plant (“VPP”) Aggregators, / A.5, A.5, Electric Vehicle (“EV”) and Vehicle-Grid-Integration (“VGI”) Aggregators.

² Pacific Gas & Electric Company Emergency Load Reduction Program (ELRP) Pilot Group A Terms and Conditions pursuant to California Public Utilities Commission Decision 21-03-056, 21-06-027, 21-12-015, and 23-12-005 and Resolution E-5267. Such terms and conditions are subject to periodic update.



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connection with Aggregator's solicitation of Customer or with the Aggregator's performance of any of its functions as an aggregator in the ELRP

This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Customer [Company] ³ Name:		Aggregator Company Name:	
Signature:		Signature:	
[Name:]		Name:	
[Title:]		Title:	
Date:		Date:	

³ Bracketed information to be included if Customer is a legal entity; otherwise delete.



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Aggregators must provide the information listed below as an attachment to this notice using the provided template.

Notice by Aggregator to Add/Delete Customers							
(Please Print or Type Clearly)							
Aggregator Company Name: _____							
Add/ Delete	Customer Site Name	PG&E Account Number	Electric Meter Number	Service Address and City	EVSE Nameplate Capacity (kW)	Export Election (Yes / No)	
1.							
2.							
3.							
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20.							

Additional Declarations

CUSTOMER DECLARATIONS

Non-residential customers enrolling in the ELRP Sub-Group are required to declare whether they intend to utilize each back-up generator (BUG) to respond to ELRP events located on any sites they are enrolling and provide a brief description of the generator for identification purposes. For each of the BUGs that the customer indicates they will use in response to ELRP events, the customer must specify the following:

1. The nameplate capacity (kW) of the generator
2. The fuel/energy type (i.e. diesel, natural gas, etc.) of the generator
3. Specify whether or not the service agreement where the generator is located is a co-generation site
4. Attest that the service agreement where the generator is located does not have a power purchase agreement
5. (Optional) The notice time needed to utilize backup generation
6. (Optional) The ramp time of the backup generator

Aggregators must provide the information listed above as an attachment to this notice using the template provided below.

The Customer attests that any site not listed in the Back-up Generation attachment does not have backup generation.

#	PG&E Account Number	PG&E Meter Number	Generator Description	Intend to Utilize in Response to Event (if permitted ⁴) (Yes / No)	[Required if Intent to Utilize = Yes]				[Optional]	
					Nameplate Capacity (kW)	Fuel / Energy Type	Co-generation Site (Yes/No)	Power Purchase Agreement (PPA) Attestation (Yes/No)	Notice Time (HH:M M:SS)	Ramp Time (HH:M M:SS)
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2.										
3.										
4.										
5.										
6.										
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⁴ If the service agreement is in a disadvantaged community, a participant may not use back-up generation to achieve incremental load reduction (ILR) if the back-up generation is designated as a Prohibited Resource per California Public Utilities Commission Resolution E-4906. If the service agreement is not located in a disadvantaged community, the participant may only utilize the prohibited resource to achieve ILR during an ELRP event when permitted by a Governor’s Executive Order and in compliance with Rule 21 and other applicable regulations and permits, including those imposed by the local air district.



NOTICE TO ADD OR DELETE CUSTOMERS PARTICIPATING IN THE EMERGENCY LOAD REDUCTION PROGRAM (GROUP A)

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AGGREGATOR DECLARATIONS

If the Aggregator is in the A.2, Non-Residential Aggregator Sub-Group, the Aggregator nominates an estimated, portfolio load reduction quantity to be achieved during an ELRP event after giving effect to the addition(s) or deletion(s) requested by this notice as follows: _____.

If the Aggregator is a non-BIP aggregator in the A.2, Non-Residential Aggregator Sub-Group, the Aggregator hereby declares that after giving effect to the addition or deletion requested by this notice, the aggregated resource capacity of it's portfolio meets or exceeds 500 kW.

If the Aggregator is in the A.4, VPP Aggregator Sub-Group, the Aggregator nominates an estimated target load reduction for their VPP aggregation to be achieved during an ELRP event, after giving effect to the addition(s) or deletion(s) requested by this notice, as follows: _____.

If the Aggregator is in the A.5, EV or VGI Aggregator Sub-Group, the Aggregator nominates an estimated target load reduction quantity for their VGI aggregation to be achieved during an ELRP event, after giving effect to the addition(s) or deletion(s) requested by this notice, as follows: _____.